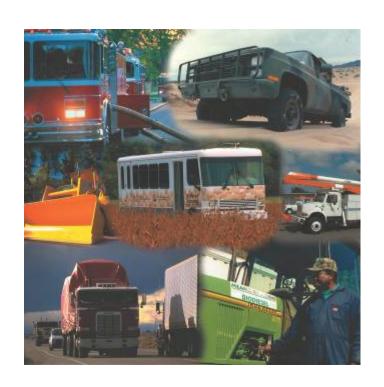


Biodiesel Industry Overview

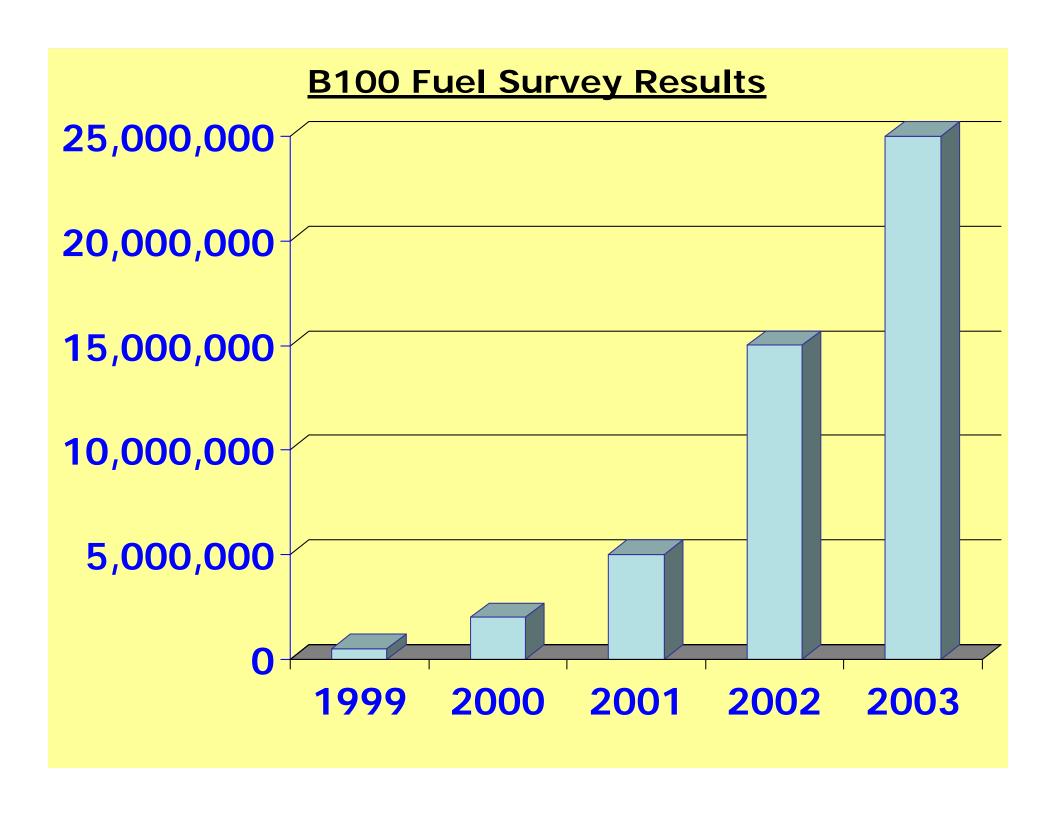


Joe Jobe
Executive Director/
National Biodiesel Board





- > Industry Overview
- > Vision for Future
- > Update on Federal Legislation
- > Update on State Legislation



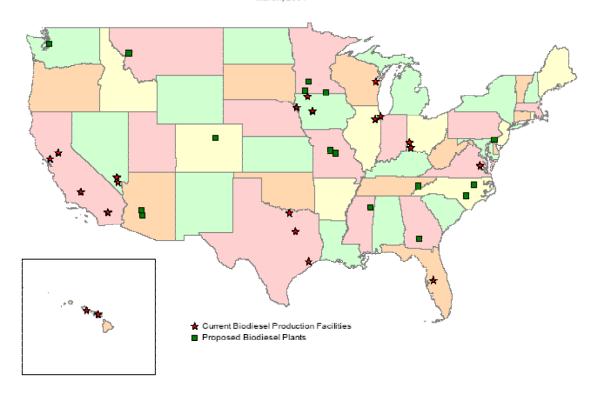


Production

Current and Potential Biodiesel Production

Current and Proposed Biodiesel Production Plants

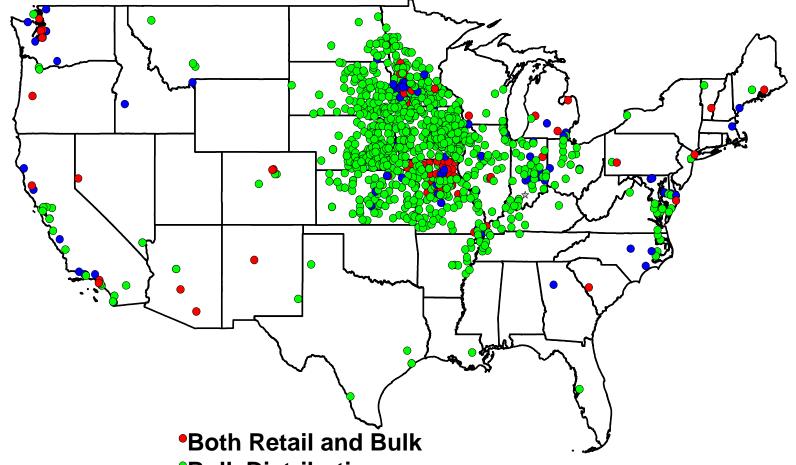
March, 2004







Biodiesel Distribution Points



- Bulk Distribution
- Retail Outlet



INFRASTRUCTURE

- More than 1,100 petro distributors
- Terminal Blending -Indiana, Kansas, Wisconsin and Iowa
- Up to about 200 retail pumps nationwide









BIODIESEL MARKETS

- ▶ B2 Lubricity component for Ag Fuels, premium diesel fuels, RFS compliance w/ ULSD
 - Low blend is now an important strategy to Clean Cities program as well
- > **B20** EPACT, municipal, school buses
- ▶ B100 Niche markets: power generation, garbage truck fleets, California market





Industry Priorities

- 1) National Energy Initiatives
- 2) State Energy Initiatives
- 3) Original Equipment Manufacturer Development
- 4) 2007 Engine Testing and Technology Development Program





Biodiesel Tax Incentive

- > Federal Excise Tax Credit
 - Transportation Bill
 - FSC/ETI
- Renewable Fuel Standard
 - Energy Bill





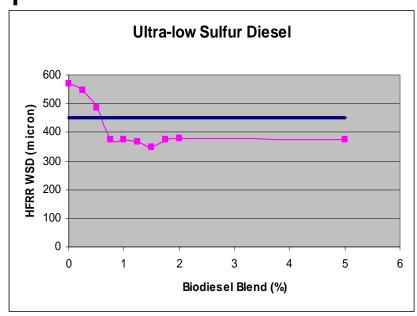


EPA Low Sulfur Rule

- Rule finalized December 2000
 - 500>15ppm sulfur=lubricity issue
- Successful commercial expansion of biodiesel-based premium diesel













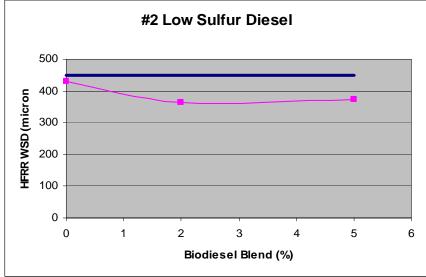


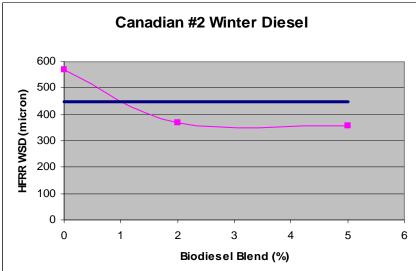


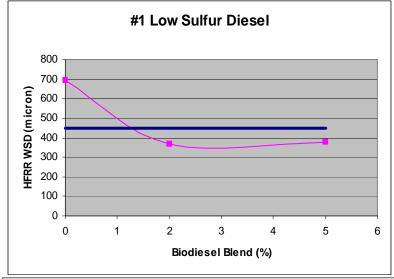


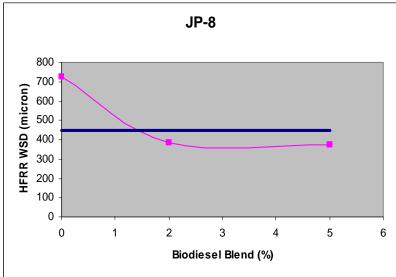


LUBRICITY BENEFITS











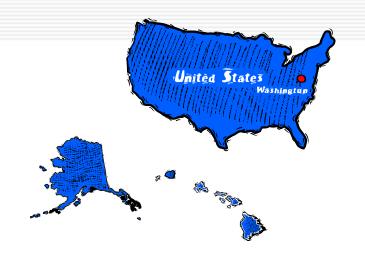
Public Opinion Surveys

- Americans by a 2 to 1 margin are willing to support financial and tax incentives to increase the use of renewable fuels like biodiesel.
- >77% of Americans would be willing to pay 10 cents a gallon more for renewable fuels like biodiesel if they were available in their area.
- Reasons cited for interest in renewable fuels: Health, Environment, Energy Security, Rural Development





State Legislation



Twenty-six biodiesel specific bills passed in 2003. Approximately 18 in 2002 and 15 in 2001 (2004 sessions still open).





Types of legislation:

- State agency usage
- > Retail mandate
- Economic Incentives
 - Grants
 - Producer incentives
 - Distributor/retailer incentives
- Misc school buses; consumer protection





2004 Highlights

- ➤ Hawaii again increases tax savings for using biodiesel – now ¼ of petrodiesel excise tax.
- Maine offers 5 cent per gallon incentive to producers.
- ➤ Illinois requires all state fleet vehicles to use B2.
- Kentucky requires all state park vehicles to use B20.





2004 Highlights cont.

- Indiana passed unanimously a state fleet vehicle use of B2 (but failed enactment as one issue dominated last few weeks of session)
- Nebraska and Kentucky will reimburse schools that want to switch to biodiesel





Minnesota Mandate

- >B2 in all diesel sold in the state
- > 3 prerequisites
 - 8 million gallon capacity production; AND
 - Federal incentive of 2 cents; OR
 - June 30, 2005





Illinois HB46/SB46

- ➤ HB 46
 - Sales tax exemption (6.25%) on above B10.
 - Partial exemption (20% off 6.25%) on B1 to B10.
 - Generally will be a little over a penny discount on B1





Arkansas SB 363

➤ Provides a 5% income tax credit for plant and equipment for biodiesel wholesale or retail distribution. Provides a 10 cent per gallon **grant** to qualified producers. Grants are limited to the first 5 million gallons of biodiesel produced annually, not to exceed 5 years.





Indiana - HB 1001

➤ Income tax credits for producers/blenders/ retailers. It is capped at \$1 million per incentive total for the 2 years (2004-2005). The producer credit is equal to \$1 per gallon of biodiesel produced in Indiana, and used to make blended biodiesel (B2-B99). The blender credit (above B2) is 2 cpg, if using Indiana biodiesel. The retailer credit is one cpg (no restriction on state production).





North Dakota - HB 1309

➤ 10% tax credit for producers/blenders on equipment. Also includes a 1.05 cent excise reduction on B2 after 8 million gallon capacity. The excise language was already law, but was set to expire June 2003.





Texas – SB 273

- The bill establishes a biodiesel fund. Producers report the gallonage produced, pay a 3.2 cents per gallon (cpg) tax. The state matches by a multiplier of 5.25 cpg.
- ➤ Quarterly, the state issues grants of 20 cpg back to the plants. The 20 cpg grant lasts 10 yrs.
- Grants are limited to 18m gallons per year per producer per registered plant (\$3.6m).





Consumer Protection

- South Dakota enacted a definition that biodiesel must meet ASTM specs.
- Maine enacted similar definition
- ➤ Kansas requires any fuel being called "biodiesel" to be at least B2.





State agency usages

- **>** B2
 - KS, WA, IL
- **>** B5
 - NE
- >B20
 - MO, IN, KY, NJ



Excise/Sales tax reductions:

- > Texas
- > Vermont
- > Idaho
- **≻** Hawaii
- **➢ Illinois**
- ➤ Montana
- ➤ North Dakota





But what about Montana?

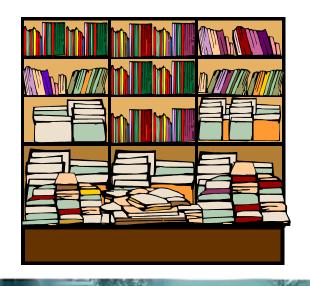
- Session only in odd numbered years.
- Excise reduction of 15% (passed 2001 expires 2005)
- Pumps must have signs to show decrease in price.





NBB Technical Library

National Biodiesel Board www.biodiesel.org 1-800-841-5849



- Educational Videos Available
- Informational Resources
- Technical Resources
- On-line database



National Biodiesel Conference and Expo 2005

- Jan 30 Feb 2, 2005
- > Ft. Lauderdale Florida

